

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Residential Rebate Program
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	March 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	6,868 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	238,974
To Date Portion of Current Annual Dth Target:	59,744
Net First-Year Annual Dth Acquired this Year	14,644
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>14,644</i>
Percent of Total 2012 Dth Target Acquired	6.1%
Percent of Total 2012 Dth Target Acquired & Committed	6.1%
Percent of To Date Portion of 2012 Dth Target Acquired	24.5%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 8,659 ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 1,249 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 97,300 ^{(1) (4)}
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 457 ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 107,665</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 4,063,679
To Date Portion of Current Annual Budget:	\$ 1,015,920
Total Expenditures this Year	\$ 294,979
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	<i>\$ 294,979</i>

Percent of Current Annual Budget Spent		7.3%
Percent of Current Annual Budget Spent and Encumbered		7.3%
Percent of To Date Portion of Current Annual Budget Spent		29.0%
Financial Activity to Date		
	Total 2012-2015 Budget:	\$ 16,254,716
Total Expenditures to Date	\$	294,979
<i>Total Expenditures to Date and Encumbrances</i>	\$	294,979
Percent of Total 2012-2015 Budget Spent to Date		1.8%
Percent of Total 2012-2015 Budget Spent and Encumbered		1.8%
Evaluation Factors		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		539 (1) (6)
Number of program applications approved to receive funds		539 (1) (6)
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2012		238,974

PROGRAM NARRATIVE
Exceptions
None
Achievements
None
Changes Anticipated in the Next 6 Months
None
Corrections to Previous Reports
"Net First-year Annual Dth Acquired this Month" and the "Annual Dth Target" for the January and February 2012 scorecards was reported as gross Dth, instead of net Dth. This was corrected in the March 2012 scorecard for these time periods, using a net to gross ratio of 0.90.

(1) Reporting reflects CIP Year 5 activity only.

(2) Represents monthly processing fees on a per rebate basis, the monthly management fee incurred and the cost of any inspections completed during the current reporting month.

(3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(4) Represents the dollar amount rebates processed during the current reporting month.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Non-Residential Rebate Program (NRCIP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	March 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	4,046 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	124,230
To Date Portion of Current Annual Dth Target:	31,058
Net First-Year Annual Dth Acquired this Year	4,317
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	<i>4,317</i>
Percent of Total 2012 Dth Target Acquired	3.5%
Percent of Total 2012 Dth Target Acquired & Committed	3.5%
Percent of To Date Portion of 2012 Dth Target Acquired	13.9%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	<i>NA</i>
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	<i>NA</i>
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 34,106 ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 13,717 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 19,849 ^{(1) (4)}
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 229 ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	<i>\$ 67,901</i>
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 1,912,642
To Date Portion of Current Annual Budget:	\$ 478,161
Total Expenditures this Year	\$ 99,398

Total Funds Encumbered at this Point in Time	\$	-
<i>Total Expenditures this year and Encumbrances</i>	\$	99,398
Percent of Current Annual Budget Spent		5.2%
Percent of Current Annual Budget Spent and Encumbered		5.2%
Percent of To Date Portion of Current Annual Budget Spent		20.8%
Financial Activity to Date		
Total 2012-2015 Budget:	\$	7,650,568
Total Expenditures to Date	\$	99,398
<i>Total Expenditures to Date and Encumbrances</i>	\$	99,398
Percent of Total 2012-2015 Budget Spent to Date		1.3%
Percent of Total 2012-2015 Budget Spent and Encumbered		1.3%
Evaluation Factors		
Realization Rate		1.00
Free Ridership		-
Spill Over		-
Net-to-Gross Ratio		0.90
Participation		
Number of program applications received to date		23
Number of program applications approved to receive funds		23
Current Forecast (updated quarterly)		
Total Expected Net First-year Annual Dth Acquired in 2012		124,230

(1) (6)

(1) (6)

PROGRAM NARRATIVE
Exceptions
None
Achievements
None
Changes Anticipated in the Next 6 Months
None
Corrections to Previous Reports
"Net First-year Annual Dth Acquired this Month" and the "Annual Dth Target" for the January and February 2012 scorecards was reported as gross Dth, instead of net Dth. This was corrected in the March 2012 scorecard for these time periods, using a net to gross ratio of 0.90.

(1) Reporting reflects CIP Year 5 activity only.

(2) Represents NYSERDA's fee and the NYSERDA state assessment.

(3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.

(4) Represents the dollar amount rebates processed during the current reporting month.

(5) Represents EM&V expenditures incurred during the current reporting month.

(6) Reflects the number of applications processed to date, not the number of applications received.

Program Administrator (PA):	National Fuel Gas Distribution Corporation
Program Name:	Low Income Usage Reduction Program (LIURP)
Program Funding Fuel:	GAS
Date of Authorizing PSC Order:	10/25/11
Date of Most Recent Operating/Implementation Plan:	11/23/11
Date Applications Initially Accepted:	1/1/12 (Under EEPS)
Reporting Period:	March 2012

First-Year Savings Acquired this Month	
Net First-year Annual Dth Acquired this Month	3,658 ⁽¹⁾
Ancillary Net First-year Annual MWh Acquired this Month	NA
Ancillary Net Peak MW Reductions Acquired this Month	NA
Gas Savings Impacts this Year	
Current Annual Dth Target:	32,109
To Date Portion of Current Annual Dth Target:	8,027
Net First-Year Annual Dth Acquired this Year	7,542
Net First-Year Annual Dth Committed at this Point in Time	NA
<i>Total Net First-Year Annual Dth Acquired & Committed</i>	7,542
Percent of Total 2012 Dth Target Acquired	23.5%
Percent of Total 2012 Dth Target Acquired & Committed	23.5%
Percent of To Date Portion of 2012 Dth Target Acquired	94.0%
Ancillary Electric Savings Impacts this Year	
Net First-Year Annual MWh Acquired this Year	NA
Net First-Year Annual MWh Committed at this Point in Time	NA
<i>Total Net First-Year Annual MWh Acquired & Committed</i>	NA
Ancillary Electric Peak Demand Savings Impacts this Year	
Net Peak MW Reductions Acquired this Year	NA
Net Peak MW Reductions Committed at this Point in Time	NA
<i>Total Net Peak MW Reductions Acquired & Committed</i>	NA
Financial Expenditures this Month	
General Administration Expenditures this Month	\$ 164,173 ⁽²⁾
Program Planning Expenditures this Month	NA
Program Marketing Expenditures this Month	\$ 1,180 ⁽³⁾
Trade Ally Training Expenditures this Month	NA
Incentives and Services Expenditures this Month	\$ 358,530 ⁽¹⁾⁽⁴⁾
Direct Program Implementation Expenditures this Month	NA
Evaluation Expenditures this Month	\$ 457 ⁽⁵⁾
Cost Recovery Fee Expenditures this Month (NYSERDA, only)	NA
<i>Total Expenditures this Month</i>	\$ 524,340
Financial Encumbrances at this Point in Time	
General Administration Funds Currently Encumbered	NA
Program Planning Funds Currently Encumbered	NA
Program Marketing Funds Currently Encumbered	NA
Trade Ally Training Funds Currently Encumbered	NA
Incentives and Services Funds Currently Encumbered	NA
Direct Program Implementation Funds Currently Encumbered	NA
Evaluation Funds Currently Encumbered	NA
Cost Recovery Fee Funds Currently Encumbered	NA
Financial Activity this Year	
Current Annual Budget:	\$ 4,063,679
To Date Portion of Current Annual Budget:	\$ 1,015,920
Total Expenditures this Year	\$ 930,755
Total Funds Encumbered at this Point in Time	\$ -
<i>Total Expenditures this year and Encumbrances</i>	\$ 930,755
Percent of Current Annual Budget Spent	22.9%
Percent of Current Annual Budget Spent and Encumbered	22.9%
Percent of To Date Portion of Current Annual Budget Spent	91.6%

Financial Activity to Date	
Total 2012-2015 Budget:	\$ 16,254,716
Total Expenditures to Date	\$ 930,755
<i>Total Expenditures to Date and Encumbrances</i>	<i>\$ 930,755</i>
Percent of Total 2012-2015 Budget Spent to Date	5.7%
Percent of Total 2012-2015 Budget Spent and Encumbered	5.7%
Evaluation Factors	
Realization Rate	1.00
Free Ridership	-
Spill Over	-
Net-to-Gross Ratio	0.90
Participation	
Number of program applications received to date	58 ^{(1) (6)}
Number of program applications approved to receive funds	89 ^{(1) (7)}
Current Forecast (updated quarterly)	
Total Expected Net First-year Annual Dth Acquired in 2012	32,109

PROGRAM NARRATIVE
Exceptions
None
Achievements
None
Changes Anticipated in the Next 6 Months
None
Corrections to Previous Reports
"Net First-year Annual Dth Acquired this Month" and the "Annual Dth Target" for the January and February 2012 scorecards was reported as gross Dth, instead of net Dth. This was corrected in the March 2012 scorecard for these time periods, using a net to gross ratio of 0.90. The February 15, 2012 and the March 31, 2012 payments to NYSERDA were added to the "General Administration Expenditures this Month" category in February and March 2012, as part of the March 2012 scorecard update.

- (1) Reporting reflects CIP Year 5 activities only. CIP Year 4 concluded on December 31, 2011.
- (2) Represents NYSERDA's fee, the NYSERDA state assessment, NYSERDA Contractor and NYSERDA QA.
- (3) Represents expenditures incurred for the residential rebate Outreach and Education Implementation Plan, filed at docket numbers 07-M-0548 and 07-G-0141 on November 23, 2011.
- (4) Represents the cost of measures installed for completed jobs.
- (5) Represents EM&V expenditures incurred during the current reporting month.
- (6) Represents a count of all audits or jobs that are currently in process and that have been completed.
- (7) Once jobs are officially completed, Distribution will claim Net First-year Annual Dth Acquired (when applicable) and will reflect a count of completed jobs in the Number of program applications approved to receive funds category.