

| Program Administrator (PA) and Program ID <sup>1</sup>                              |                     | National Fuel Gas Distribution Corporation |            |
|---|---------------------|--|------------|
| Program Name  | Residential Rebates | LIURP                                      |            |
| Program Type <sup>2</sup>   | Appliance Rebates   | Low Income Usage Reduction                 |            |
| <b>Total Acquired First-Year Impacts This Month<sup>3</sup></b>                     |                     |  |            |
| Net first-year annual kWh acquired this month <sup>4</sup>                          |                     |  |            |
| Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)         |                     |  |            |
| Percent of Monthly Net kWh Goal Acquired  |                     |  |            |
| Net Peak <sup>6</sup> kW acquired this month  |                     |  |            |
| Monthly Net Peak kW Goal  |                     |  |            |
| Percent of Monthly Peak kW Goal Acquired  |                     |  |            |
| Net First-year annual therms acquired this month                                    | 598,380             |  | -          |
| Monthly Net Therm Goal  | NA                  |  | NA         |
| Percent of Monthly Therm Goal Acquired  | NA                  |  | NA         |
| Net Lifecycle kWh acquired this month   |                     |  |            |
| Net Lifecycle therms acquired this month  | 9,686,082           |  | -          |
| <b>Total Acquired Net First-Year Impacts To Date</b>                                |                     |  |            |
| Net first-year annual kWh acquired to date  |                     |  |            |
| Net first-year annual kWh acquired to date as a percent of annual goal              |                     |  |            |
| Net first-year annual kWh acquired to date as a percent of 8-year goal              |                     |  |            |
| Net cumulative kWh acquired to date   |                     |  |            |
| Net utility peak kW reductions acquired to date                                     |                     |  |            |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal |                     |  |            |
| Net utility peak kW reductions acquired to date as a percent of 8-year goal         |                     |  |            |
| Net NYISO peak kW reductions acquired to date                                       |                     |  |            |
| Net first-year annual therms acquired to date                                       | 3,874,242           |  | 815,424    |
| Net first-year annual therms acquired to date as a percent of annual goal           | NA                  |  | NA         |
| Net first-year annual therms acquired to date as a percent of 8-year goal           | NA                  |  | NA         |
| Net cumulative therms acquired to date  | 62,713,051          |  | 20,385,602 |
| <b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>                         |                     |  |            |
| Net Lifecycle kWh acquired to date  |                     |  |            |
| Net Lifecycle therms acquired to date   | 57,253,368          |  | 20,385,602 |
| <b>Committed<sup>7</sup> Impacts (not yet acquired) This Month</b>                  |                     |  |            |
| Net First-year annual kWh committed this month                                      |                     |  |            |
| Net Lifecycle kWh committed this month  |                     |  |            |
| Net Utility Peak kW committed this month  |                     |  |            |
| Net first-year annual therms committed this month                                   | 0                   |  | 0          |
| Net Lifecycle therms committed this month   | 0                   |  | 0          |
| Funds committed at this point in time   | 0                   |  | 0          |
| <b>Overall Impacts (Acquired &amp; Committed)</b>                                   |                     |  |            |
| Net first-year annual kWh acquired & committed this month                           |                     |  |            |
| Net utility peak kW acquired & committed this month                                 |                     |  |            |
| Net First-year annual therms acquired & committed this month                        | 3,874,242           |  | 815,424    |

| Program Administrator (PA) and Program ID <sup>1</sup>   |   |                            |
|--|---|----------------------------|
| <b>Program Name</b>  | <b>National Fuel Gas Distribution Corporation</b> |                            |
| <b>Program Type<sup>2</sup></b>  | Residential Rebates                               | LIURP                      |
|  | Appliance Rebates                                 | Low Income Usage Reduction |
| <b>Costs<sup>8</sup></b>   |   |                            |
| Total program budget   | \$ 4,574,797                                      | \$ 2,940,000               |
| General Administration   | \$ 100,000  | \$ 427,000                 |
| Program Planning   |   |                            |
| Program Marketing  | \$ 1,174,797                                      | \$ -                       |
| Trade Ally Training  |   |                            |
| Incentives and Services  | \$  | \$                         |
| Direct Program Implementation  | \$ 3,300,000                                      | \$ 2,513,000               |
| Program Evaluation   |   |                            |
| Total expenditures to date   | \$ 695,000  | \$ 120,054                 |
| Percent of total budget spent to date  | 15.2%   | 4.1%                       |
| <b>Participation</b>   |   |                            |
| Number of program applications received to date  | NA  | NA                         |
| Number of program applications <i>processed</i> to date <sup>9</sup>   | 39,361  | 1,513                      |
| Number of processed applications <i>approved</i> to date <sup>10</sup>   | 39,361  | 1,513                      |
| Percent of applications received to date that have been processed  | NA  | NA                         |
| <b>NOTES:</b>  |   |                            |
| <sup>1</sup> DPS Staff needs to work with utilities to develop a Program ID naming convention. However, a Program ID number is not required for the<br><sup>2</sup> There is not currently a consistent list of program types but individual categories for common use by administrators could be developed<br><sup>3</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are<br>sometimes the result of annualizing estimated savings that are based on data that cover less than one year. <i>Acquired</i> kWh savings are defined<br>Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the associated savings for<br>the entire year.<br><sup>4</sup> Program Administrators should make best estimate of the annual goal even though the goal might in some cases cover two calendar years<br><sup>5</sup> Peak is defined uniquely for each utility.<br><sup>6</sup> The lifecycle savings are tracked beginning in the <i>year</i> in which a given measure was installed. Over the period 2008-2015, PA's must take<br>Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate<br>check has been sent to the participant on a specific date), the savings are then considered "acquired." Staff would like to see the program<br><sup>7</sup> These are the budget categories to be used by companies when submitting the required energy efficiency program implementation plans. In<br>An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the<br>customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts<br>The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated<br>energy and demand impacts become "Committed" once this decision is made. Also note that for programs in which there are one or |   |                            |

| Qtr 4 2009  |  |                            |                               |
|---|--|----------------------------|-------------------------------|
| Program Administrator (PA) and Program ID <sup>1</sup>                              | National Fuel Gas Distribution Corporation |                            |                               |
| Program Name  | Residential Rebates                        | LIURP                      | Small Non Residential Rebates |
| Program Type <sup>2</sup>   | Appliance Rebates                          | Low Income Usage Reduction | Small Non Residential Rebates |
| <b>Total Acquired First-Year Impacts This Month<sup>3</sup></b>                     |  |                            |                               |
| Net first-year annual kWh acquired this month <sup>4</sup>                          |  |                            |                               |
| Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)         |  |                            |                               |
| Percent of Monthly Net kWh Goal Acquired  |  |                            |                               |
| Net Peak <sup>6</sup> kW acquired this month  |  |                            |                               |
| Monthly Net Peak kW Goal  |  |                            |                               |
| Percent of Monthly Peak kW Goal Acquired  |  |                            |                               |
| Net First-year annual therms acquired this month                                    | 586,958                                    | 54,972                     | 182,213                       |
| Monthly Net Therm Goal  | NA   | NA                         | NA                            |
| Percent of Monthly Therm Goal Acquired  | NA   | NA                         | NA                            |
| Net Lifecycle kWh acquired this month   |  |                            |                               |
| Net Lifecycle therms acquired this month  | 9,788,627                                  | 1,374,310                  | 3,097,618                     |
| <b>Net Other Monthly Savings (MMBTUs) Acquired</b>                                  |  |                            |                               |
| Coal  |  |                            |                               |
| Kerosene  |  |                            |                               |
| Oil   |  |                            |                               |
| Propane   |  |                            |                               |
| <b>Total Acquired Net First-Year Impacts To Date</b>                                |  |                            |                               |
| Net first-year annual kWh acquired to date  |  |                            |                               |
| Net first-year annual kWh acquired to date as a percent of annual goal              |  |                            |                               |
| Net first-year annual kWh acquired to date as a percent of 8-year goal              |  |                            |                               |
| Net cumulative first-year annual kWh acquired to date                               |  |                            |                               |
| Net utility kW reductions acquired to date  |  |                            |                               |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal |  |                            |                               |
| Net utility peak kW reductions acquired to date as a percent of 8-year goal         |  |                            |                               |
| Net NYISO peak kW reductions acquired to date                                       |  |                            |                               |
| Net first-year annual therms acquired to date                                       | 3,502,063                                  | 815,424                    | 481,178                       |
| Net first-year annual therms acquired to date as a percent of annual goal           | NA   | NA                         | NA                            |
| Net first-year annual therms acquired to date as a percent of 8-year goal           | NA   | NA                         | NA                            |
| Net cumulative therms acquired to date  | 58,403,472                                 | 20,385,602                 | 8,180,025                     |
| <b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>                         |  |                            |                               |
| Net Lifecycle kWh acquired to date  |  |                            |                               |
| Net Lifecycle therms acquired to date   | 58,403,472                                 | 20,385,602                 | 8,180,025                     |
| <b>Committed<sup>8</sup> Impacts (not yet acquired) This Month</b>                  |  |                            |                               |
| Net First-year annual kWh committed this month                                      |  |                            |                               |
| Net Lifecycle kWh committed this month  |  |                            |                               |
| Net Utility Peak kW committed this month  |  |                            |                               |
| Net first-year annual therms committed this month                                   | -  | -                          | -                             |
| Net Lifecycle therms committed this month   | -  | -                          | -                             |
| Funds committed at this point in time   | -  | -                          | -                             |
| <b>Overall Impacts (Acquired &amp; Committed)</b>                                   |  |                            |                               |
| Net first-year annual kWh acquired & committed this month                           |  |                            |                               |
| Net utility peak kW acquired & committed this month                                 |  |                            |                               |
| Net First-year annual therms acquired & committed this month                        | 586,958                                    | 54,972                     | 182,213                       |

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| <b>Program Administrator (PA) and Program ID<sup>1</sup></b>                   | <b>National Fuel Gas Distribution Corporation</b> |                            |                               |
|--|---|----------------------------|-------------------------------|
| <b>Program Name</b>  | Residential Rebates                               | LIURP                      | Small Non Residential Rebates |
| <b>Program Type<sup>2</sup></b>  | Appliance Rebates                                 | Low Income Usage Reduction | Small Non Residential Rebates |
| <b>Costs<sup>9</sup></b>   |   |                            |                               |
| Total program budget   | \$ 1,143,699                                      | \$ 735,000                 | \$ 511,301                    |
| General Administration   | \$ 25,000   | \$ 106,750                 | \$ 34,200                     |
| Program Planning   | \$ -  | \$ -                       | \$ -                          |
| Program Marketing  | \$ 293,699  | \$ -                       | \$ 131,301                    |
| Trade Ally Training  | \$ -  | \$ -                       | \$ -                          |
| Incentives and Services  | \$ -  | \$ -                       | \$ -                          |
| Direct Program Implementation  | \$ 825,000  | \$ 628,250                 | \$ 345,800                    |
| Program Evaluation   | \$ -  | \$ -                       | \$ -                          |
| Total expenditures to date   | \$ 1,378,217                                      | \$ 433,480                 | \$ 297,262                    |
| Percent of total budget spent to date  | 120.51%   | 58.98%                     | 58.14%                        |
| <b>Participation</b>   |   |                            |                               |
| Number of program applications received to date                                | NA  | NA                         | NA                            |
| Number of program applications <i>processed</i> to date <sup>10</sup>          | 6,080   | 102                        | 158                           |
| Number of processed applications <i>approved</i> to date <sup>11</sup>         | 6,080   | 102                        | 158                           |
| Percent of applications received to date that have been processed              | NA  | NA                         | NA                            |
| <b>Carbon Emission Reductions (in tons)</b>                                    |   |                            |                               |
| Total Acquired Net First-Year Carbon Emission Reductions To Date <sup>12</sup> | 341,660.31  | 119,255.77                 | 47,853.15                     |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date               | 341,660.31  | 119,255.77                 | 47,853.15                     |

**NOTES:**

<sup>1</sup>DPS Staff needs to work with utilities and NYSERDA to develop a Program ID naming convention. However, a  
<sup>2</sup>There is not currently a consistent list of program type but individual categories for common use by administrators  
<sup>3</sup>First-year savings are defined as the annual savings expected from a given measure in the first year after installation  
<sup>4</sup>Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the  
<sup>5</sup>Program Administrators should make a best estimate of the annual goal even though the goal might in some cases  
<sup>6</sup>Peak is defined uniquely for each utility.  
<sup>7</sup>The lifecycle savings are tracked beginning in the *year* in which a given measure was installed. Over the period 2008-  
<sup>8</sup>Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are  
<sup>9</sup>These are the budget categories to be used by companies when submitting the required energy efficiency program  
<sup>10</sup>An application is *processed* once the PA has reviewed the application and made a decision whether to approve the  
<sup>11</sup>The application is *approved* once the decision has been made to pay the incentive to the customer. Note that these  
<sup>12</sup>See *CO<sub>2</sub> Reduction Values* tab.

| 12 Months Ended December 2009   |   |                            |                     |
|---|---|----------------------------|---------------------|
| <b>Program Administrator (PA) and Program ID<sup>1</sup></b>                        | <b>National Fuel Gas Distribution Corporation</b> |                            |                     |
| <b>Program Name</b>   | Residential Rebates                               | LIURP                      | Residential Rebates |
| <b>Program Type<sup>2</sup></b>   | Appliance Rebates                                 | Low Income Usage Reduction | Residential Rebates |
| <b>Total Acquired First-Year Impacts This Month<sup>3</sup></b>                     |   |                            |                     |
| Net first-year annual kWh acquired this month <sup>4</sup>                          |   |                            |                     |
| Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)         |   |                            |                     |
| Percent of Monthly Net kWh Goal Acquired  |   |                            |                     |
| Net Peak <sup>6</sup> kW acquired this month  |   |                            |                     |
| Monthly Net Peak kW Goal  |   |                            |                     |
| Percent of Monthly Peak kW Goal Acquired  |   |                            |                     |
| Net First-year annual therms acquired this month                                    | 1,831,763   | 604,694                    | 414,148             |
| Monthly Net Therm Goal  | NA  | NA                         | NA                  |
| Percent of Monthly Therm Goal Acquired  | NA  | NA                         | NA                  |
| Net Lifecycle kWh acquired this month   |   |                            |                     |
| Net Lifecycle therms acquired this month  | 30,548,084  | 15,117,352                 | 7,040,515           |
| <b>Net Other Monthly Savings (MMBTUs) Acquired</b>                                  |   |                            |                     |
| Coal  |   |                            |                     |
| Kerosene  |   |                            |                     |
| Oil   |   |                            |                     |
| Propane   |   |                            |                     |
| <b>Total Acquired Net First-Year Impacts To Date</b>                                |   |                            |                     |
| Net first-year annual kWh acquired to date  |   |                            |                     |
| Net first-year annual kWh acquired to date as a percent of annual goal              |   |                            |                     |
| Net first-year annual kWh acquired to date as a percent of 8-year goal              |   |                            |                     |
| Net cumulative first-year annual kWh acquired to date                               |   |                            |                     |
| Net utility kW reductions acquired to date  |   |                            |                     |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal |   |                            |                     |
| Net utility peak kW reductions acquired to date as a percent of 8-year goal         |   |                            |                     |
| Net NYISO peak kW reductions acquired to date                                       |   |                            |                     |
| Net first-year annual therms acquired to date                                       | 3,502,063   | 815,424                    | 481,178             |
| Net first-year annual therms acquired to date as a percent of annual goal           | NA  | NA                         | NA                  |
| Net first-year annual therms acquired to date as a percent of 8-year goal           | NA  | NA                         | NA                  |
| Net cumulative therms acquired to date  | 58,403,472  | 20,385,602                 | 8,180,025           |
| <b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>                         |   |                            |                     |
| Net Lifecycle kWh acquired to date  |   |                            |                     |
| Net Lifecycle therms acquired to date   | 58,403,472  | 20,385,602                 | 8,180,025           |
| <b>Committed<sup>8</sup> Impacts (not yet acquired) This Month</b>                  |   |                            |                     |
| Net First-year annual kWh committed this month                                      |   |                            |                     |
| Net Lifecycle kWh committed this month  |   |                            |                     |
| Net Utility Peak kW committed this month  |   |                            |                     |
| Net first-year annual therms committed this month                                   | -   | -                          | -                   |
| Net Lifecycle therms committed this month   | -   | -                          | -                   |
| Funds committed at this point in time   | -   | -                          | -                   |
| <b>Overall Impacts (Acquired &amp; Committed)</b>                                   |   |                            |                     |
| Net first-year annual kWh acquired & committed this month                           |   |                            |                     |
| Net utility peak kW acquired & committed this month                                 |   |                            |                     |
| Net First-year annual therms acquired & committed this month                        | 1,831,763   | 604,694                    | 414,148             |

12 Months Ended December 2009

| <b>Program Administrator (PA) and Program ID<sup>1</sup></b>                   |                     | <b>National Fuel Gas Distribution Corporation</b> |                     |  |
|--|---------------------|---|---------------------|--|
| <b>Program Name</b>  | Residential Rebates | LIURP   | Residential Rebates |  |
| <b>Program Type<sup>2</sup></b>  | Appliance Rebates   | Low Income Usage Reduction                        | Residential Rebates |  |
| <b>Costs<sup>9</sup></b>   |                     |   |                     |  |
| Total program budget   | \$ 4,574,797        | \$ 2,940,000                                      | \$ 2,045,203        |  |
| General Administration   | \$ 100,000          | \$ 427,000  | \$ 136,800          |  |
| Program Planning   | \$ -                | \$ -  | \$ -                |  |
| Program Marketing  | \$ 1,174,797        | \$ -  | \$ 525,203          |  |
| Trade Ally Training  | \$ -                | \$ -  | \$ -                |  |
| Incentives and Services  | \$ -                | \$ -  | \$ -                |  |
| Direct Program Implementation  | \$ 3,300,000        | \$ 2,513,000                                      | \$ 1,383,200        |  |
| Program Evaluation   | \$ -                | \$ -  | \$ -                |  |
| Total expenditures to date   | \$ 4,340,918        | \$ 4,156,101                                      | \$ 679,782          |  |
| Percent of total budget spent to date  | 94.89%              | 141.36%   | 33.24%              |  |
| <b>Participation</b>   |                     |   |                     |  |
| Number of program applications received to date                                | NA                  | NA  | NA                  |  |
| Number of program applications <i>processed</i> to date <sup>10</sup>          | 18,789              | 1,122   | 503                 |  |
| Number of processed applications <i>approved</i> to date <sup>11</sup>         | 18,789              | 1,122   | 503                 |  |
| Percent of applications received to date that have been processed              | NA                  | NA  | NA                  |  |
| <b>Carbon Emission Reductions (in tons)</b>                                    |                     |   |                     |  |
| Total Acquired Net First-Year Carbon Emission Reductions To Date <sup>12</sup> | 341,660.31          | 119,255.77  | 47,853.15           |  |
| Total Acquired Cumulative Net Carbon Emission Reductions To Date               | 341,660.31          | 119,255.77  | 47,853.15           |  |

**NOTES:**

<sup>1</sup>DPS Staff needs to work with utilities and NYSERDA to develop a Program ID naming convention. However, a Program ID

<sup>2</sup>There is not currently a consistent list of program type but individual categories for common use by administrators could be developed.

<sup>3</sup>First-year savings are defined as the annual savings expected from a given measure in the first year after installation (See Appendix A).

<sup>4</sup>Regardless of the month in which a measure is installed within a given calendar year, the program is credited with the savings for the entire year.

<sup>5</sup>Program Administrators should make a best estimate of the annual goal even though the goal might in some cases cover more than one year.

<sup>6</sup>Peak is defined uniquely for each utility.

<sup>7</sup>The lifecycle savings are tracked beginning in the *year* in which a given measure was installed. Over the period 2008-2009

<sup>8</sup>Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent, the savings are considered realized.

<sup>9</sup>These are the budget categories to be used by companies when submitting the required energy efficiency program.

<sup>10</sup>An application is *processed* once the PA has reviewed the application and made a decision whether to approve the application.

<sup>11</sup>The application is *approved* once the decision has been made to pay the incentive to the customer. Note that these funds are not available until the next fiscal year.

<sup>12</sup>See *CO<sub>2</sub> Reduction Values* tab.

| Program Administrator (PA) and Program ID <sup>1</sup>                              | National Fuel Gas Distribution Corporation |                            |                               |
|---|--|----------------------------|-------------------------------|
| Program Name  | Residential Rebates                        | LIURP                      | Small Non Residential Rebates |
| Program Type <sup>2</sup>   | Appliance Rebates                          | Low Income Usage Reduction | Small Non Residential Rebates |
| <b>Total Acquired First-Year Impacts This Month<sup>3</sup></b>                     |  |                            |                               |
| Net first-year annual kWh acquired this month <sup>4</sup>                          |  |                            |                               |
| Monthly Net kWh Goal (based on net first-year annual <sup>5</sup> kWh Goal)         |  |                            |                               |
| Percent of Monthly Net kWh Goal Acquired  |  |                            |                               |
| Net Peak <sup>6</sup> kW acquired this month  |  |                            |                               |
| Monthly Net Peak kW Goal  |  |                            |                               |
| Percent of Monthly Peak kW Goal Acquired  |  |                            |                               |
| Net First-year annual therms acquired this month                                    | 3,502,063                                  | 815,424                    | 481,178                       |
| Monthly Net Therm Goal  | NA   | NA                         | NA                            |
| Percent of Monthly Therm Goal Acquired  | NA   | NA                         | NA                            |
| Net Lifecycle kWh acquired this month   |  |                            |                               |
| Net Lifecycle therms acquired this month  | 58,403,472                                 | 20,385,602                 | 8,180,025                     |
| <b>Total Acquired Net First-Year Impacts To Date</b>                                |  |                            |                               |
| Net first-year annual kWh acquired to date  |  |                            |                               |
| Net first-year annual kWh acquired to date as a percent of annual goal              |  |                            |                               |
| Net first-year annual kWh acquired to date as a percent of 8-year goal              |  |                            |                               |
| Net cumulative kWh acquired to date   |  |                            |                               |
| Net utility peak kW reductions acquired to date                                     |  |                            |                               |
| Net utility peak kW reductions acquired to date as a percent of utility annual goal |  |                            |                               |
| Net utility peak kW reductions acquired to date as a percent of 8-year goal         |  |                            |                               |
| Net NYISO peak kW reductions acquired to date                                       |  |                            |                               |
| Net first-year annual therms acquired to date                                       | 3,502,063                                  | 815,424                    | 481,178                       |
| Net first-year annual therms acquired to date as a percent of annual goal           | NA   | NA                         | NA                            |
| Net first-year annual therms acquired to date as a percent of 8-year goal           | NA   | NA                         | NA                            |
| Net cumulative therms acquired to date  | 3,502,063                                  | 815,424                    | 481,178                       |
| <b>Total Acquired Lifecycle Impacts To Date<sup>7</sup></b>                         |  |                            |                               |
| Net Lifecycle kWh acquired to date  |  |                            |                               |
| Net Lifecycle therms acquired to date   | 58,403,472                                 | 20,385,602                 | 8,180,025                     |
| <b>Committed<sup>7</sup> Impacts (not yet acquired) This Month</b>                  |  |                            |                               |
| Net First-year annual kWh committed this month                                      |  |                            |                               |
| Net Lifecycle kWh committed this month  |  |                            |                               |
| Net Utility Peak kW committed this month  |  |                            |                               |
| Net first-year annual therms committed this month                                   | 0  | 0                          | 0                             |
| Net Lifecycle therms committed this month   | 0  | 0                          | 0                             |
| Funds committed at this point in time   | 0  | 0                          | 0                             |
| <b>Overall Impacts (Acquired &amp; Committed)</b>                                   |  |                            |                               |
| Net first-year annual kWh acquired & committed this month                           |  |                            |                               |
| Net utility peak kW acquired & committed this month                                 |  |                            |                               |
| Net First-year annual therms acquired & committed this month                        | 3,502,063                                  | 815,424                    | 481,178                       |

| Program Administrator (PA) and Program ID <sup>1</sup>  |                     | National Fuel Gas Distribution Corporation |                               |  |
|---|---------------------|--|-------------------------------|--|
| Program Name  | Residential Rebates | LIURP                                      | Small Non Residential Rebates |  |
| Program Type <sup>2</sup>   | Appliance Rebates   | Low Income Usage Reduction                 | Small Non Residential Rebates |  |
| <b>Costs<sup>8</sup></b>  |                     |  |                               |  |
| Total program budget  | \$ 9,149,593        | \$ 5,880,000                               | \$ 4,090,407                  |  |
| General Administration  | \$ 200,000          | \$ 854,000                                 | \$ 273,600                    |  |
| Program Planning  |                     |  |                               |  |
| Program Marketing   | \$ 2,349,593        | \$ -                                       | \$ 1,050,407                  |  |
| Trade Ally Training   |                     |  |                               |  |
| Incentives and Services   | \$ -                | \$ -                                       | \$ -                          |  |
| Direct Program Implementation   | \$ 6,600,000        | \$ 5,026,000                               | \$ 2,766,400                  |  |
| Program Evaluation  |                     |  |                               |  |
| Total expenditures to date  | \$ 8,729,659        | \$ 5,878,839                               | \$ 882,666                    |  |
| Percent of total budget spent to date   | 95.4%               | 100.0%                                     | 21.6%                         |  |
| <b>Participation</b>  |                     |  |                               |  |
| Number of program applications received to date   | NA                  | NA   | NA                            |  |
| Number of program applications <i>processed</i> to date <sup>9</sup>  | 35,690              | 1,513                                      | 697                           |  |
| Number of processed applications <i>approved</i> to date <sup>10</sup>  | 35,690              | 1,513                                      | 697                           |  |
| Percent of applications received to date that have been processed   | NA                  | NA   | NA                            |  |
| <b>NOTES:</b>   |                     |  |                               |  |
| <sup>1</sup> DPS Staff needs to work with utilities to develop a Program ID naming convention. However, a Program ID number         |                     |  |                               |  |
| <sup>2</sup> There is not currently a consistent list of program types but individual categories for common use by administrators   |                     |  |                               |  |
| First-year savings are defined as the annual savings expected from a given measure in the first year after installation.            |                     |  |                               |  |
| <sup>3</sup> The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less    |                     |  |                               |  |
| than one year. Regardless of the month in which a measure is installed within a given calendar year, the program is credited with   |                     |  |                               |  |
| the associated savings for the entire year.   |                     |  |                               |  |
| <sup>4</sup> Program Administrators should make best estimate of the annual goal even though the goal might in some cases           |                     |  |                               |  |
| <sup>5</sup> Peak is defined uniquely for each utility.   |                     |  |                               |  |
| <sup>6</sup> The lifecycle savings are tracked beginning in the <i>year</i> in which a given measure was installed. Over the period |                     |  |                               |  |
| committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds                        |                     |  |                               |  |
| are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered               |                     |  |                               |  |
| <sup>7</sup> These are the budget categories to be used by companies when submitting the required energy efficiency program         |                     |  |                               |  |
| <sup>8</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the        |                     |  |                               |  |
| incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds                |                     |  |                               |  |
| are committed. The application is approved once the decision has been made to pay the incentive to the customer. Note that these    |                     |  |                               |  |
| funds and their associated energy and demand impacts become "Committed" once this decision is made. Also note                       |                     |  |                               |  |